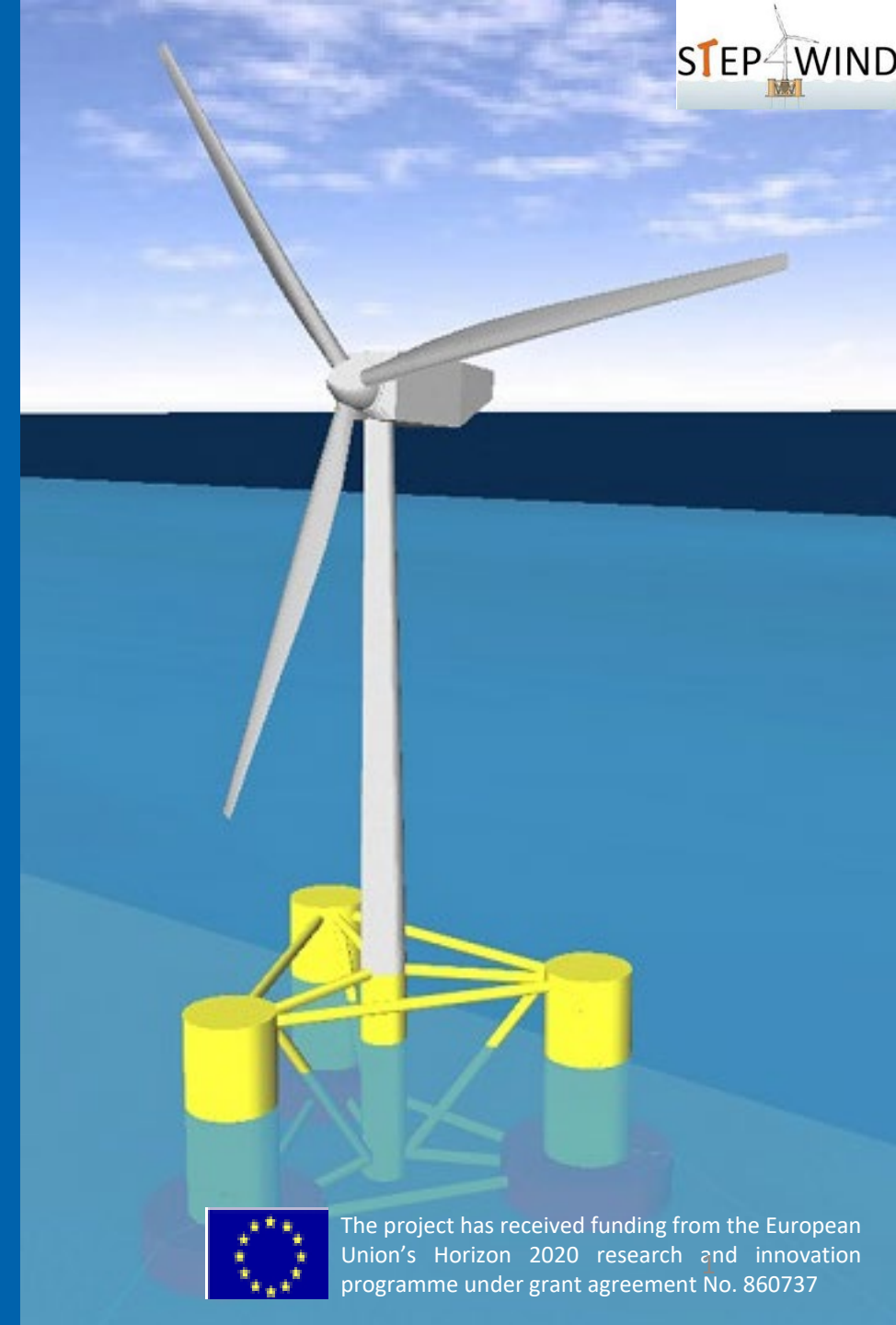


# Hydrodynamic modelling of Floating offshore wind turbines

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# Introduction

## Floating offshore wind turbines (FOWTs):

- Stronger and steadier wind resources
- Efficient installation and maintenance

## Challenges

- Commercial feasibility of FOWTs
  - Standardization of offshore wind system is difficult
  - Modeling and design tools to capture the physical behavior

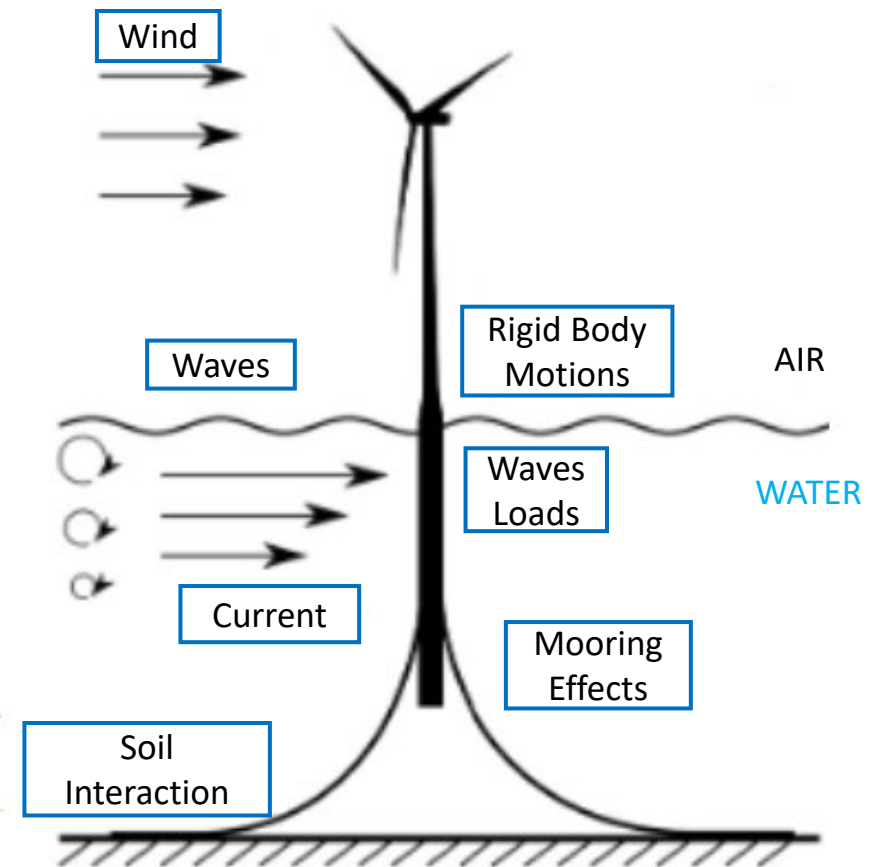


Figure 1: Components of floating offshore system[1]

# Motivation

- Understand Non-Linear Hydrodynamic behaviour
  - Engineering models are based on potential flow(PF) theory, Morison's equation, or a combination of both.
  - Engineering tools tend to under-predict the loads/motion at it's surge and pitch natural frequencies[2]
  - Therefore, higher fidelity models is required study non-linear behavior
- Computational cost
  - Navier-Stokes based solvers are computationally demanding when compared to engineering models

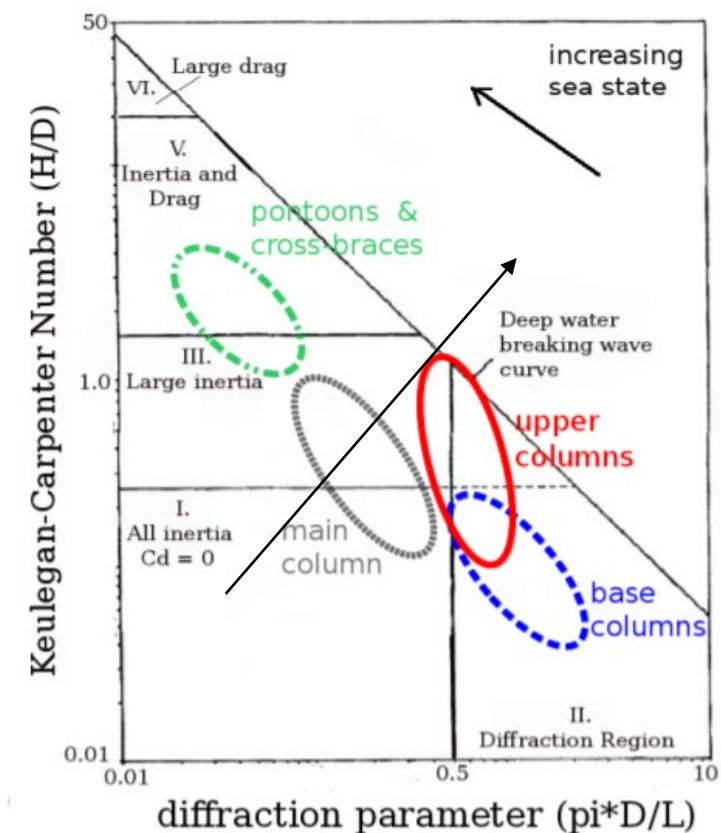


Figure 2: Applicability of engineering model [3]

[2] Robertson et. al., OC6 Phase1: Investigating the underprediction of lowfrequency hydrodynamic loads and responses of a floating wind turbine , NREL, 2020

[3] Majja et. al., Comparison of Hydrodynamic Load Predictions Between Engineering Models and Computational Fluid Dynamics for the OC4-DeepCwind SemiSubmersible, NREL, 2014

# Research Objectives

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- CFD solver for a semisubmersible floater
- Implementation of Mesh adaptation technique
- Fully-coupled aero-hydro simulations

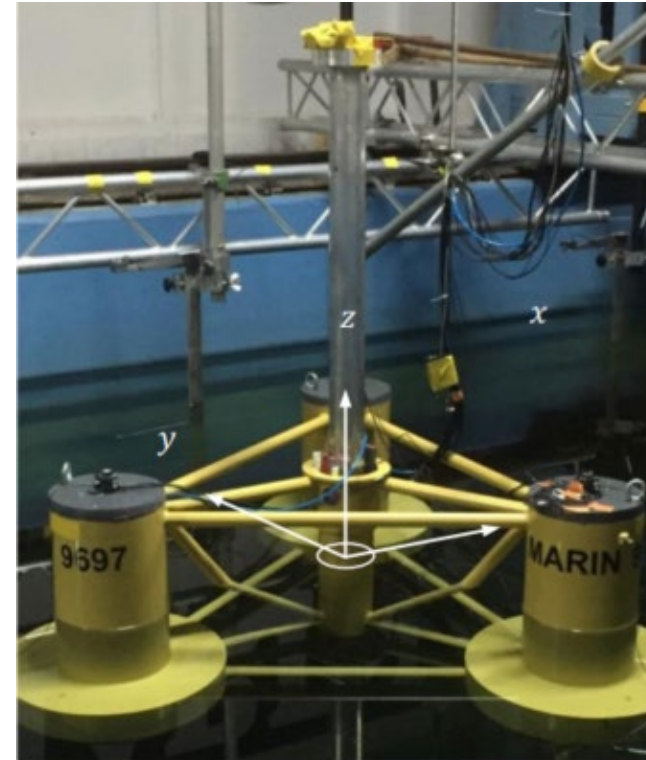


Figure 3: OC5 DeepCwind FOWT semisubmersible with a rigid tower (source: NREL)

# Numerical method

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- YALES2 LES Solver
  - Mainly developed at CORIA
  - 4<sup>th</sup>-order finite-volume
  - 4<sup>th</sup> order Runge-Kutta time integration
  - Unstructured meshes with adaptive grid refinement
  - Massively parallelised (>32,000 procs)



# Why YALES2?

- Scalability
- Mesh adaptation
- Aerodynamics model - Actuator line model

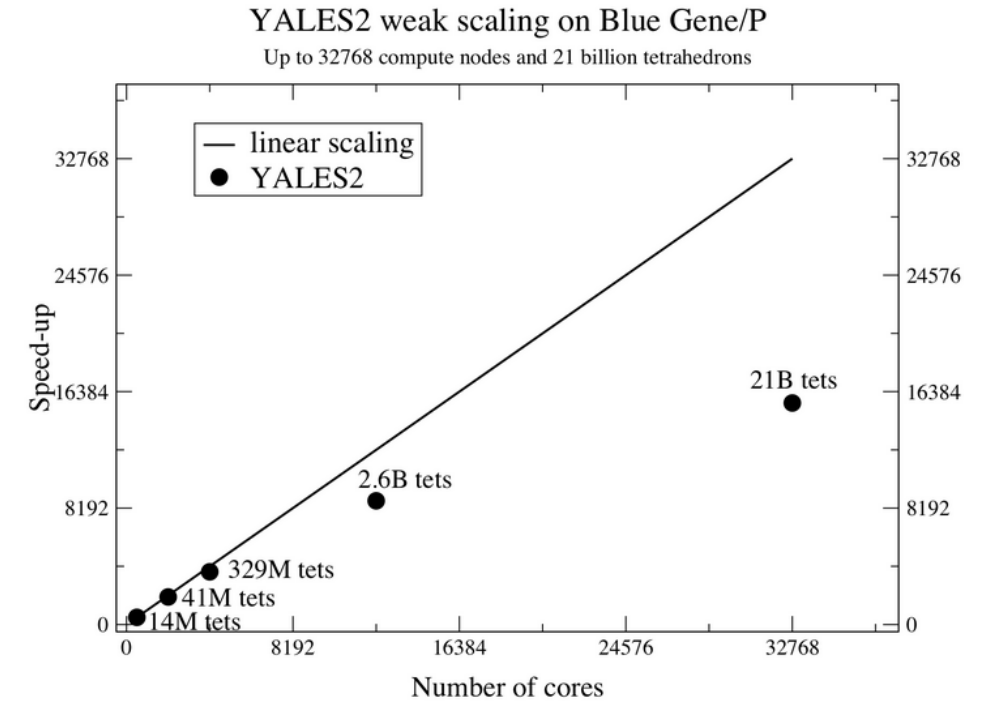


Figure 4: YALES2 Scalability [4]

# Numerical modelling – Fluid structure interaction

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- Movement of the semisubmersible platform
  - In YALES2, Fluid Structure Interactions (FSI) is formulated using an Arbitrary Lagrangian Eulerian ([ALE](#)) approach
- Air-water interface
  - Two-phase flow is solved using incompressible solver with [Level set method](#) and Ghost fluid method (GFM)
  - In YALES2, this two-phase flow solver (mainly used for spray applications) is abbreviated as SPS (spray) solver



Figure 5: Simulation of semisubmersible platform [5]

# Development of YALES2 Hydrodynamic solver

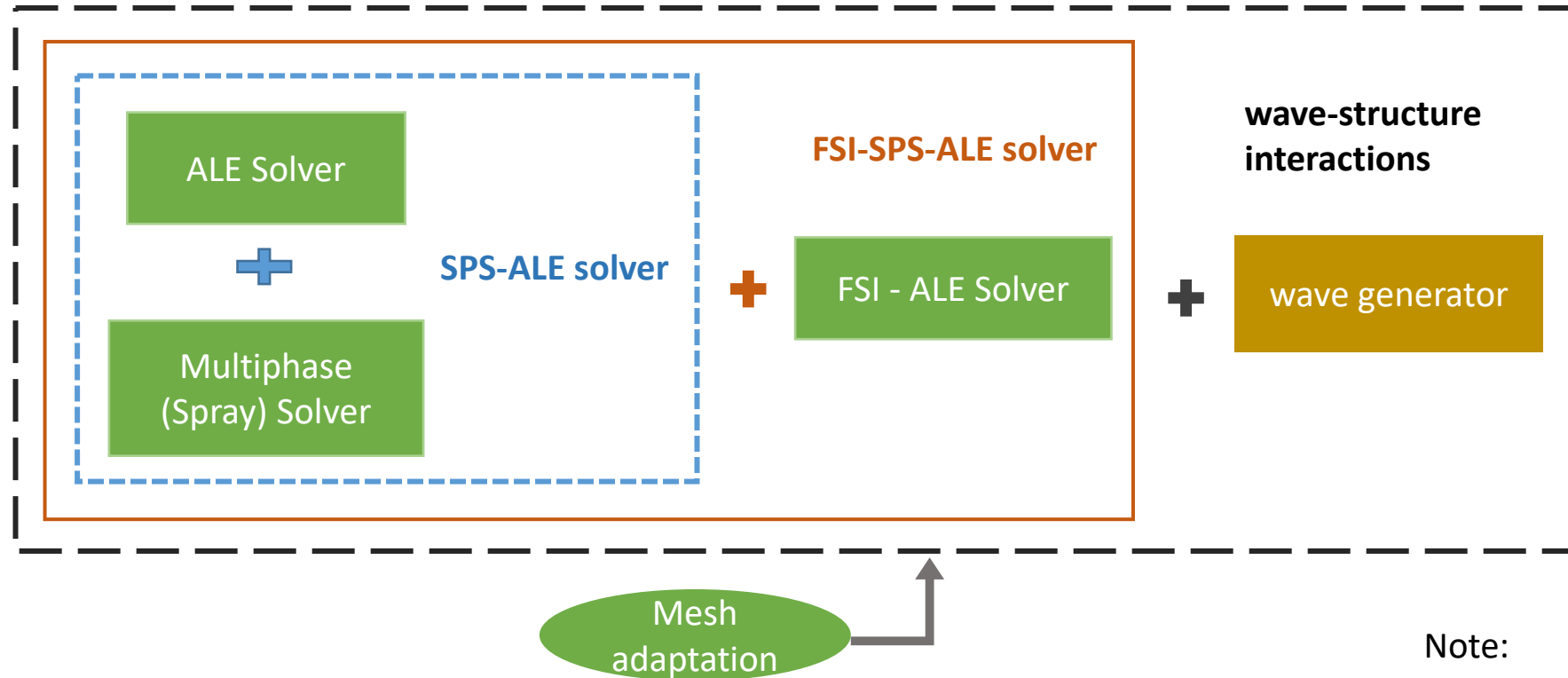


Figure 6: Overview of solver code development

Note:

ALE – Arbitrary Lagrangian Eulerian

SPS – Spray solver

FSI – Fluid Structure Interactions



# Ongoing work

- SPS-ALE validation
  - 2D box with prescribed motion
  - Validated against OpenFOAM results

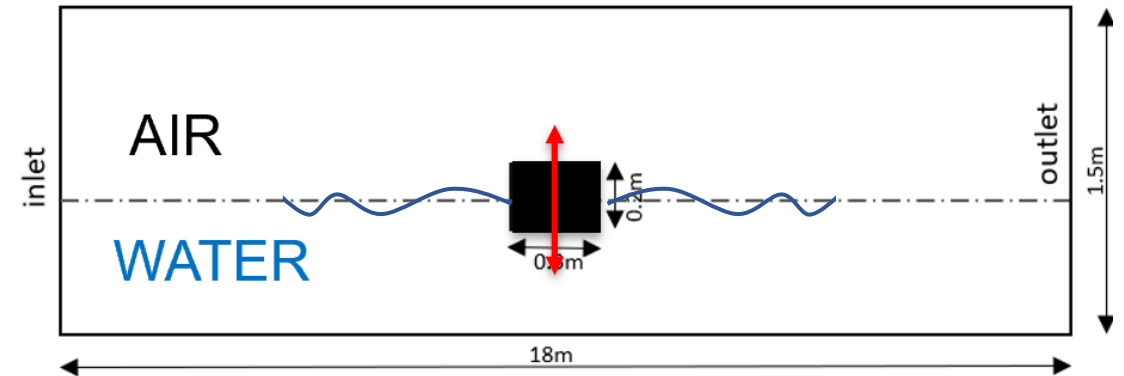
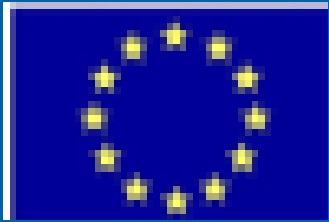
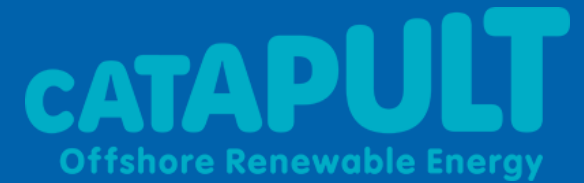


Figure 7: Validation test case - 2D box



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Questions?

